

AMENDED IN ASSEMBLY MARCH 12, 2008

AMENDED IN ASSEMBLY MARCH 11, 2008

AMENDED IN ASSEMBLY MARCH 10, 2008

AMENDED IN ASSEMBLY FEBRUARY 7, 2008

CALIFORNIA LEGISLATURE—2007–08 THIRD EXTRAORDINARY SESSION

ASSEMBLY BILL

No. 9

Introduced by Assembly Members Nunez, Arambula, Bass, Beall, Berg, Brownley, Caballero, Charles Calderon, Carter, Coto, Davis, De La Torre, De Leon, DeSaulnier, Dymally, Eng, Evans, Feuer, Fuentes, Furutani, Hancock, Hayashi, Hernandez, Huffman, Jones, Karnette, Krekorian, Laird, Leno, Levine, Lieber, Lieu, Ma, Mendoza, Mullin, Nava, Portantino, Price, Ruskin, Salas, Saldana, Swanson, and Torrico

February 4, 2008

An act to add Section 17044 to, to add Chapter 3.3 (commencing with Section 23580) to Part 11 of Division 2 of, and to add Part 21 (commencing with Section 42001) to Division 2 of, the Revenue and Taxation Code, relating to taxation, ~~to take effect immediately, tax levy making an appropriation therefor, and declaring the urgency thereof, to take effect immediately.~~

LEGISLATIVE COUNSEL'S DIGEST

AB 9, as amended, Nunez. Income taxes: corporation taxes: petroleum industry.

The Personal Income Tax Law imposes a tax upon taxable income at various rates depending on the amount of that income. The Corporation Tax Law, in general, imposes an income tax and a franchise

tax measured by the taxable or net income from California sources of the preceding taxable year.

This bill would, for taxable years beginning on or after January 1, 2008, impose a tax, subject to specified guidelines, at the rate of 2% on that portion of taxable income or net income, respectively, in excess of \$10,000,000, on a taxpayer engaged in business activities in the petroleum industry, as defined, where the taxpayer has more than 50% of its gross business receipts derived from conducting one or more qualified business activities, as defined.

This bill would also impose an oil severance tax on and after July 1, 2008, upon any producer for the privilege of severing oil from the earth or water in this state for sale, transport, consumption, storage, profit, or use, as provided at the rate of 6% of the gross value of each barrel of oil severed.

This bill would ~~require~~ *appropriate* all revenues from the taxes imposed by the bill to ~~be appropriated only~~ *the Superintendent of Public Instruction* for education purposes *for the 2008–09 fiscal year*, as specified.

This bill would result in a change in state taxes for the purpose of increasing state revenues within the meaning of Section 3 of Article XIII A of the California Constitution, and thus would require for passage the approval of $\frac{2}{3}$ of the membership of each house of the Legislature.

The California Constitution authorizes the Governor to declare a fiscal emergency and to call the Legislature into special session for that purpose. The Governor issued a proclamation declaring a fiscal emergency, and calling a special session for this purpose, on January 10, 2008.

This bill would state that it addresses the fiscal emergency declared by the Governor by proclamation issued on January 10, 2008, pursuant to the California Constitution.

~~This bill would take effect immediately as a tax levy.~~

This bill would declare that it is to take effect immediately as an urgency statute.

Vote: $\frac{2}{3}$. Appropriation: ~~no~~-yes. Fiscal committee: yes.
State-mandated local program: no.

The people of the State of California do enact as follows:

- 1 SECTION 1. Section 17044 is added to the Revenue and
- 2 Taxation Code, to read:

1 17044. (a) For each taxable year beginning on or after January
2 1, 2008, there is hereby imposed, in addition to any other tax
3 imposed by this part, a tax at the rate of 2 percent on that portion
4 of taxable income in excess of ten million dollars (\$10,000,000)
5 of a taxpayer engaged in business activities in the petroleum
6 industry.

7 (b) For purposes of this section:

8 (1) "Gross business receipts" means gross receipts described in
9 subdivision (e) of Section 25120, including those gross business
10 receipts separately stated to an investor by a pass-through entity
11 as required by paragraph (1) of subdivision (d).

12 (2) "Qualified business activities" means those lines of business
13 described in Codes 211, 32411, 4247, and 447 of the North
14 American Industry Classification System Manual published by
15 the United States Office of Management and Budget, 2007 Edition.

16 (3) A "taxpayer engaged in business activities in the petroleum
17 industry" means a taxpayer that has more than 50 percent of its
18 gross business receipts derived from conducting one or more
19 qualified business activities.

20 (c) The following shall not apply to the tax imposed by this
21 section:

22 (1) The provisions of Section 17041 relating to filing status and
23 recomputation of the income tax brackets.

24 (2) The provisions of Section 17045 relating to joint returns.

25 (d) In the case of any investor in a pass-through entity, the
26 following shall apply:

27 (1) The determination of whether a taxpayer meets the more
28 than 50 percent requirement described in paragraph (3) of
29 subdivision (b) shall be made at both the entity level and at the
30 investor level. A taxpayer shall be treated as engaged in business
31 activities in the petroleum industry if this test is satisfied at either
32 the entity or investor level. A pass-through entity engaged in a
33 qualified business activity shall separately state the gross business
34 receipts of that qualified business activity.

35 (2) Any distributive or pro rata share of income subject to the
36 additional tax imposed under subdivision (a) based on a
37 determination that the net income of the pass-through entity
38 exceeds ten million dollars (\$10,000,000) shall be separately stated.

39 (3) Any distributive or pro rata share of income from a
40 pass-through entity primarily engaged in business activities in the

1 petroleum industry that is not described in paragraph (2) shall be
 2 separately stated and aggregated at the investor level for purposes
 3 of applying the ten million dollar (\$10,000,000) threshold.

4 (4) For purposes of this subdivision:

5 (A) “Pass-through entity” means any partnership, or any “S”
 6 corporation.

7 (B) “Investor” means a partner or shareholder of a pass-through
 8 entity.

9 (e) For purposes of this part and Part 10.2 (commencing with
 10 Section 18401), the tax imposed under this section shall be treated
 11 as if it was imposed under Section 17041.

12 (f) The Franchise Tax Board may prescribe appropriate rules
 13 and regulations to implement this section.

14 SEC. 2. Chapter 3.3 (commencing with Section 23580) is added
 15 to Part 11 of Division 2 of the Revenue and Taxation Code, to
 16 read:

17
 18 CHAPTER 3.3. PETROLEUM SURTAX
 19

20 23580. (a) For each taxable year beginning on or after January
 21 1, 2008, there is hereby imposed, in addition to any other tax
 22 imposed by Chapter 2 (commencing with Section 23101) and
 23 Chapter 3 (commencing with Section 23501), a tax at the rate of
 24 2 percent on that portion of net income in excess of ten million
 25 dollars (\$10,000,000) of a corporation engaged in business
 26 activities in the petroleum industry.

27 (b) For purposes of this section:

28 (1) “Apportioning trade or business” means a distinct trade or
 29 business whose business income is required to be apportioned
 30 under Sections 25101 and 25120, limited, if applicable, by Section
 31 25110, using the same denominator for each of the applicable
 32 payroll, property, and sales factors.

33 (2) “Gross business receipts” means gross receipts described in
 34 subdivision (e) of Section 25120, including those gross business
 35 receipts separately stated to an investor by a pass-through entity
 36 as required by paragraph (1) of subdivision (d), other than gross
 37 receipts from sales or other transactions within an apportioning
 38 trade or business between members of a group of corporations
 39 whose income and apportionment factors are required to be
 40 included in a combined report under Section 25101, limited, if

1 applicable, by Section 25110, regardless of whether the receipts
2 are excluded from the sales factor by Section 25137.

3 (3) “Qualified business activities” means those lines of business
4 described in Codes 211, 32411, 4247, and 447 of the North
5 American Industry Classification System Manual published by
6 the United States Office of Management and Budget, 2007 Edition.

7 (4) A “taxpayer engaged in business activities in the petroleum
8 industry” means a taxpayer that has more than 50 percent of its
9 gross business receipts derived from conducting one or more
10 qualified business activities.

11 (c) In the case where the income and apportionment factors of
12 two or more corporations are required to be included in a combined
13 report under Section 25101, limited, if applicable, by Section
14 25110, the application of the more than 50 percent test of paragraph
15 (4) of subdivision (b) shall be made with respect to the “gross
16 business receipts” of the entire apportioning trade or business
17 group.

18 (d) In the case of any investor in a pass-through entity, the
19 following shall apply:

20 (1) The determination of whether a taxpayer meets more than
21 50 percent requirement described in paragraph (4) of subdivision
22 (b) shall be made at both the entity level and at the investor level.
23 A taxpayer shall be treated as engaged in business activities in the
24 petroleum industry if this test is satisfied at either the entity or
25 investor level. A pass-through entity engaged in a qualified
26 business activity shall separately state the gross business receipts
27 of that qualified business activity.

28 (2) Any distributive or pro rata share of income subject to the
29 additional tax imposed under subdivision (a) based on a
30 determination that the net income of the pass-through entity
31 exceeds ten million dollars (\$10,000,000) shall be separately stated.

32 (3) Any distributive or pro rata share of income from a
33 pass-through entity primarily engaged in business activities in the
34 petroleum industry that is not described in paragraph (2) shall be
35 separately stated and aggregated at the investor level for purposes
36 of applying the ten million dollar (\$10,000,000) threshold.

37 (4) For purposes of this subdivision:

38 (A) “Pass-through entity” means any partnership, or any “S”
39 corporation.

1 (B) “Investor” means a partner or shareholder of a pass-through
2 entity.

3 (e) For purposes of this part and Part 10.2 (commencing with
4 Section 18401), the tax imposed under this section shall be treated
5 as if it was imposed under Chapter 2 (commencing with Section
6 23101) or Chapter 3 (commencing with Section 23501).

7 (f) The Franchise Tax Board may prescribe appropriate rules
8 and regulations to implement this section.

9 SEC. 3. Part 21 (commencing with Section 42001) is added to
10 Division 2 of the Revenue and Taxation Code, to read:

11
12 PART 21. OIL SEVERANCE TAX

13
14 42001. This part shall be known and may be cited as the Oil
15 Severance Tax Law.

16 42002. For purposes of this part, the following definitions shall
17 apply:

18 (a) “Oil” means petroleum, or other crude oil, condensate, casing
19 head gasoline, or other mineral oil that is mined, produced, or
20 withdrawn from below the surface of the soil or water in this state.

21 (b) “Producer” means any person or entity who takes oil from
22 the earth or water in this state in any manner; any person who
23 owns, controls, manages, or leases any oil well in the earth or water
24 of this state; any person who produces or extracts in any manner
25 any oil by taking it from the earth or water in this state; any person
26 who acquires the severed oil from a person or agency exempt from
27 property taxation under the United States Constitution or other
28 laws of the United States or under the California Constitution or
29 other laws of the State of California; and any person who owns an
30 interest, including a royalty interest, in oil or its value, whether
31 the oil is produced by the person owning the interest or by another
32 on his, her, or its behalf by lease, contract, or other arrangement.

33 (c) “Production” means the total gross amount of oil produced,
34 including the gross amount thereof attributable to a royalty or other
35 interest.

36 (d) “Severed” or “severing” means the extraction or withdrawing
37 from below the surface of the earth or water of any oil, regardless
38 of whether the extraction or withdrawal shall be by natural flow,
39 mechanical flow, forced flow, pumping, or any other means
40 employed to get the oil from below the surface of the earth or

1 water, and shall include the extraction or withdrawal by any means
2 whatsoever of oil upon which the tax has not been paid, from any
3 surface reservoir, natural or artificial, or from a water surface.

4 (e) "Gross value" means the sale price at the mouth of the well
5 in the case of oil, including any bonus, premium, or other thing of
6 value paid for the oil. If oil is exchanged for something other than
7 cash, or if there is no sale at the time of severance, or if the relation
8 between the buyer and the seller is such that the consideration
9 paid, if any, is not indicative of the true value or market price, then
10 the board shall determine the value of the oil subject to the tax
11 based on the cash price paid to producers for like quality oil in the
12 vicinity of the well.

13 (f) "Barrel of oil" means 42 United States gallons of 231 cubic
14 inches per gallon computed at a temperature of 60 degrees
15 Fahrenheit.

16 (g) "Stripper well" means a well that has been certified by the
17 board as an oil well incapable of producing an average of more
18 than 10 barrels of oil per day during the entire taxable month. Once
19 a well has been certified as a stripper well, that stripper well shall
20 remain certified as a stripper well until the well produces an
21 average of more than 10 barrels of oil per day during an entire
22 taxable month.

23 (h) "Board" means the State Board of Equalization.

24 42010. On and after July 1, 2008, there is hereby imposed an
25 oil severance tax upon any producer for the privilege of severing
26 oil from the earth or water in this state for sale, transport,
27 consumption, storage, profit, or use. The tax shall be applied
28 equally to all portions of the gross value of each barrel of oil
29 severed, and shall be imposed at the rate of 6 percent.

30 42011. Except as otherwise provided in this part, the tax shall
31 be upon the entire production in this state, regardless of the place
32 of sale or to whom sold or by whom used, or the fact that the
33 delivery may be made to points outside the state.

34 42012. The tax imposed by this part shall be in addition to any
35 ad valorem taxes imposed by the state, or any of its political
36 subdivisions, or any local business license taxes which may be
37 incurred as a privilege of severing oil from the earth or water or
38 doing business in that locality. No equipment, material, or property
39 shall be exempt from payment of ad valorem tax by reason of the
40 payment of the gross severance tax pursuant to this part.

1 42013. The tax imposed by this part shall not be passed through
2 to consumers by way of higher prices for oil, gasoline, or diesel
3 fuel. The board shall monitor and, if necessary, investigate any
4 instance where producers or purchasers of the oil have attempted
5 to gouge consumers by using the tax as a pretext to materially raise
6 the price of oil, gasoline, or diesel fuel.

7 42014. Two or more producers that are corporations and are
8 owned or controlled directly or indirectly, as defined in Section
9 25105, by the same interests shall be considered as a single
10 producer for purposes of application of the tax prescribed in Section
11 42010.

12 42015. There shall be exempted from the imposition of the oil
13 severance tax imposed pursuant to this part oil produced by a
14 stripper well in which the average value of oil as of January 1 of
15 the prior year is less than fifty dollars (\$50) per barrel.

16 42016. There shall be exempted from the imposition of the oil
17 severance tax imposed pursuant to this part all oil owned or
18 produced by any political subdivision of this state, including that
19 political subdivision's proprietary share of oil produced under any
20 unit, cooperative, or other pooling agreement.

21 42020. The tax imposed by this part shall be due and payable
22 monthly on or before the 15th day of the month following each
23 monthly period. The payments shall be accompanied by a return
24 in the form as prescribed by the board, which may include
25 electronic media. The board may require the payment of the tax
26 and the filing of returns for other than monthly periods.

27 42022. The board may prescribe those forms and reporting
28 requirements as necessary to implement the tax, including, but not
29 limited to, information regarding the location of the well by county,
30 the gross amount of oil produced, the price paid therefor, the
31 prevailing market price of oil, and the amount of tax due.

32 42112. In all proceedings under this part, the board may act
33 on behalf of the people of the State of California.

34 42145. The board shall administer and collect the tax imposed
35 by this part pursuant to the Fee Collections Procedures Law (Part
36 30 (commencing with Section 55001) of Division 2). For purposes
37 of this part, the reference in the Fee Collection Procedures Law to
38 "feepayer" shall include a person required to pay the oil severance
39 tax.

1 42146. The board shall, upon appropriation, be reimbursed for
2 expenses incurred in the administration and collection of the tax
3 imposed by this part.

4 42167. With the exception of payments of refunds and
5 reimbursement to the board for expenses incurred in the
6 administration and collection of the tax imposed by this part, all
7 taxes, interest, penalties, and other amounts collected pursuant to
8 this part shall be deposited in the General Fund.

9 ~~SEC. 4. The revenues derived from the taxes levied pursuant
10 to this act shall only be appropriated to the Superintendent of Public
11 Instruction for allocation to school districts and county offices of
12 education for the 2008–09 fiscal year, and each subsequent fiscal
13 year for which the revenues are received, for the purpose of
14 mitigating the impact of the 2008–09 budget reductions on layoffs
15 of school employees.~~

16 ~~SEC. 5. This act provides for a tax levy within the meaning of
17 Article IV of the Constitution and shall go into immediate effect.~~

18 *SEC. 4. The revenues derived from the taxes levied pursuant
19 to this act are hereby appropriated from the General Fund to the
20 Superintendent of Public Instruction for allocation to school
21 districts and county offices of education for the 2008–09 fiscal
22 year exclusively for the purpose of mitigating the impact of the
23 2008–09 budget reductions on layoffs of school employees. The
24 Superintendent of Public Instruction shall allocate the funds
25 appropriated by this section pursuant to an allocation plan which
26 shall be approved by the Director of Finance.*

27 *SEC. 5. This act addresses the fiscal emergency declared by
28 the Governor by proclamation of January 10, 2008, pursuant to
29 subdivision (f) of Section 10 of Article IV of the California
30 Constitution.*

31 *SEC. 6. This act is an urgency statute necessary for the
32 immediate preservation of the public peace, health, or safety within
33 the meaning of Article IV of the Constitution and shall go into
34 immediate effect. The facts constituting the necessary are:*

35 *In order to provide immediate and essential funding for public
36 education, it is necessary that this act take effect immediately.*

O